

# Methodologies to estimate industrial waste heat potential by transferring key figures: A case study for Spain

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## Abstract

In the current European energy context, the use of recovered industrial waste heat provides an attractive opportunity to substitute primary energy consumption by a low-emission and low-cost energy carrier. In the case of industrial waste heat, this potential is currently not only largely untapped, but also unaccounted for. In order to achieve a widespread use of recovered industrial waste heat, assessments with a large scope and high spatial resolution are needed. Three methods published in the period 2002–2010 have been found in the literature, which are potentially transferable to other regions. These three methods are based on either the energy consumption of each manufacturing sector or the individual site CO<sub>2</sub> emissions. The scope of this analysis is, first, to investigate in how far a transfer of the figures to different countries or regions is sensible in comparison to former studies in the literature. In the process, some uncertainties when transferring methods were identified (different definitions of industry, different standard industrial activities classifications or no standard at all, etc.). The second goal is, once the methodology is accepted, to apply it to a case study, in this case the industrial sector in Spain and two of its counties (Catalonia and the Basque Country) for the years 2001, 2009, 2010 and 2013. In this period, and based on the different approaches employed, the Spanish annual industrial waste heat potential ranges from 54.3 to 151.1 PJ, Catalonia from 8.6 to 29.7 PJ, and from 7.2 to 11.9 PJ for the Basque Country. The methods are considered highly transferable but uncertainties inevitably arise in the case that the source and destination industrial sectors are very different.

## Keywords

Waste heat, excess heat, manufacturing industry, Spain, waste heat potential

34 **Abbreviation list**

IWH	Industrial waste heat
EPA	Environmental Protection Agency
SIC	Standard Industrial Classification
IDAE	Instituto para la Diversificación y Ahorro de la Energia
ICAEN	Institut Català d’Energia
EVE	Ente Vasco de la Energia
SNI	Swedish Standard Industrial Classification
NACE	Nomenclature statistique des activités économiques dans la Communauté européenne
$Q_{IWH}$	Industrial waste heat potential
$E_{FUEL}$	Fuel consumption per sector
$f$	waste heat per fuel consumption ratio
E-PRTR	European Pollutant Release and Transfer Register
M1	Method 1
M2	Method 2
M3	Method 3

35

36 **1 Introduction**

37 Since the industrial sector continues implementing efforts to improve its energy efficiency,  
 38 recovering industrial waste heat (IWH) provides an attractive opportunity for a low-emission  
 39 and low-cost energy source. This heat can be recovered and reused in other processes onsite  
 40 (to preheat incoming water or combustion air, preheating furnace loads, etc.), or transformed  
 41 into electricity, cold or other type of heat. Many technologies are available for IWH recovery:  
 42 Brueckner et al. [1] proposed and classified these technologies into active and passive  
 43 technologies depending on whether the heat is being used directly at the same or at lower  
 44 temperature level or whether it is transformed to another form of energy or to a higher  
 45 temperature. Moreover, in that paper an economic analysis taking into account the maximum  
 46 acceptable investment cost for each technology is estimated and compared with the current  
 47 investment cost depending on the operating hours of the systems proposed.

48 Before taking advantage of recovered IWH, its characteristics (amount, thermophysical  
 49 properties, type of potential, etc.) and its location should be known. Regarding its  
 50 characteristics, Brueckner et al. [2] proposed differentiating between theoretical, technical and  
 51 economic potential when assessing IWH potentials and suggests a categorization of the  
 52 methods to account IWH found in the literature along three dimensions: study scale, data  
 53 collection, and approach (bottom-up and top-down). Regarding the location of the heat  
 54 source, Miró et al. [3] reviewed and identified the IWH potential for 33 countries worldwide  
 55 taking into account scientific and other dissemination sources.

56 However, site-specific data on annual waste heat volumes rejected from industrial facilities is  
 57 very rare, which makes the exploitation of this energy source difficult. Existing assessments  
 58 often do not specify the methodology used, in some cases apparently making expert  
 59 assumptions that are not scientifically justified [3]. Moreover, in some regions the  
 60 manufacturing industry is a very secretive economic sector and their energy related

61 parameters are not reported. This situation urges the employment of alternative data  
62 parameters to assess excess heat availabilities [4]. One of these alternatives may be the  
63 adaptation and transfer of key figures originally developed for another region. Three medium  
64 precise IWH assessments have been found in the literature, in which transferrable figures are  
65 available (developed by Brueckner et al. [5], Land et al. [6] and Persson et al. [4] respectively)  
66 and are applied here to assess the potential in other regions. These three methods combine  
67 bottom-up and top-down approaches and are either based on the energy consumption of each  
68 manufacturing sector or their CO<sub>2</sub> emissions.

69 Other studies defining methodologies to estimate the IWH potential have been found in the  
70 literature. However, they cannot be transferred due mainly to the mismatch between the  
71 classification of the industry in the applied region and in the original study. Latour et al. [8]  
72 assessed in 1982 the industrial waste heat from the 10 Environmental Protection Agency (EPA)  
73 regions from the US considering 19 selective industrial sectors and the percentage of the  
74 annual purchased fuels and electricity discharged as waste heat was presented. Although they  
75 classified the industrial sectors according to the Standard Industrial Classification (SIC) valid at  
76 that moment, the conversion to the current standard classifications was not possible. In Korea,  
77 Chung et al. [9] presents in 2010 the most recent ratios of recovery potential and energy  
78 purchased, however the exact definition and boundaries of each industrial sector considered  
79 by the authors is not available. Pehnt et al. [10] combined studies from Vienna, Norway and  
80 the US and the therein derived key figures to estimate the waste heat potential for Germany in  
81 2010, however some of the key figures were not published, only the final results. In the  
82 Ecoheatcool project [11] the heat demand in Europe were investigated by Euroheat&Power, a  
83 pan-European district heating association [12]. To evaluate the economically feasible waste  
84 heat potential for all 32 European states the energy factors derived from Land et al. (Method 1  
85 [6]) were also used. McKenna et al. [13] estimates the IWH recovery potentials in the UK  
86 industry based in the CO<sub>2</sub> emitted in the different industrial sites involved in the European  
87 Union Emissions Trading System. McKenna et al. [13] study is more detailed, taking into  
88 account specific subsector parameters like the combustion emission fraction, the load factor,  
89 etc. which implies a huge effort in collaboration with industrial trade groups which was not  
90 possible in the case of Spain. This study was later used by Hammond and Norman [14] to  
91 estimate the technical potential of various heat recovery technologies, also in the UK. Finally,  
92 Miró et al. [15] updated and transferred McKenna et al. [13] approach to the non-metallic  
93 mineral industry in Europe for the period 2007-2012.

94 Most of the industries worldwide neither record not publish their waste streams. The general  
95 aim of this study is to apply and to discuss the suitability of transferring three IWH potential  
96 evaluation methods identified in the literature to a different region than the original. The  
97 specific objectives are (1) to evaluate if transferring key figures is a suitable methodology to  
98 perform a first approach in terms of evaluating the industrial waste heat potential, and (2)  
99 once the methodology is accepted, to apply it to a case study, in this case Spain. This region is  
100 selected since in that region the potential expected is high (due to a high presence of energy-  
101 intensive sectors) and the fact that the Spanish manufacturing industry is a very secretive  
102 economic sector and, therefore it is not possible to apply more accurate methods to estimate  
103 the IWH potential. The results obtained are compared, when available, to former studies in the  
104 investigated regions. Moreover, the suitability of transferring these methods is verified by

105 applying them to Sweden and to the German non-metallic minerals sector, since former IWH  
106 potential assessments have been performed in these two cases and comparison and discussion  
107 is possible. Once the use of these methods is accepted, a case study is selected, in this case the  
108 Spanish manufacturing industry, as well as two of the most industrialized Spanish regions:  
109 Catalonia and The Basque Country.

110 The structure of this article is organized as follows: first of all in this article the three methods  
111 selected are presented and their adaptation to be transferrable to the scope of the study is  
112 described. Then, the validation of their transference is assessed and, finally, the results  
113 obtained for Spain, Catalonia and the Basque Country are shown and widely discussed.

## 114 **2 Methods**

115 Methods to estimate IWH can be classified by accuracy in three different categories: rough  
116 methods, using few statistical data, medium precise estimate, with more detailed literature  
117 data and coefficients, and high precision methods, with measured data. In order to estimate  
118 the IWH for a region, it is very difficult and time consuming to collect or measure individual  
119 site data. That is why high precision methods have not been considered by the authors.  
120 Similarly, rough methods are not considered because their high uncertainty. Thus, Three  
121 medium precise estimation methods from the literature have been selected as they can be  
122 transferred, assuming some uncertainties, to other regions. Two of the methods are based on  
123 waste heat per industrial fuel consumption ratios, the other considers individual CO<sub>2</sub> emissions  
124 of the industrial sites.

125 In case of the first two methods (Method 1 and Method 2) based on waste heat per fuel  
126 consumption ratios ( $f$ ), the data needed from the studied region is the fuel consumption per  
127 industrial sector. The different sources of fuel consumption used are IDAE [16] and Eurostat  
128 [17] for Spain, ICAEN [18] for Catalonia and EVE [19] for the Basque Country. All of them use  
129 their own non-standard industrial classifications in order to report the energy consumption.  
130 For that, both the fuel consumption and the industrial classification have been adapted to  
131 match with the key figures from the original methods. In this process, experts from the  
132 institutions which publish these data have contributed. The resulting equation to obtain the  
133 sectors ratios and their IWH potential ( $Q_{IWH}$ ) also takes into account the fuel consumption per  
134 sector ( $E_{fuel}$ ) as it can be seen in Equation 1:

$$135 \quad f(\%) = \frac{Q_{IWH}}{E_{fuel}} \quad (\text{Eq. 1})$$

136 To apply Method 3, CO<sub>2</sub> emissions per site are needed. Therefore, the European Pollutant  
137 Release and Transfer Register (E-PRTR) database [20] is used. The original publication has  
138 already published one IWH recovery potential for Spain in 2010 and this is the value used in  
139 this study. However, in the case of Catalonia and the Basque country, the authors have applied  
140 the original methodology to estimate the potentials.

141

142 **2.1 Method 1: Land et al. [6]**

143 In 2002, Statistics Sweden developed the key figure relating the waste heat per fuel  
 144 consumption for companies in each SNI group (Swedish Standard Industrial Classification).  
 145 They originally used the SNI 1992 sectors 10 to 37. From these sectors only sectors 15 to 37  
 146 belong to the manufacturing industry. The 23 sectors from the manufacturing industry  
 147 considered were divided into 15 groups, each group with a ratio. These figures were originally  
 148 developed to evaluate the potential use of waste heat in district heating systems (bottom-up  
 149 estimation). Thus, only companies with more than 3 GWh equivalent of oil use per year that  
 150 are close to settlements were considered. To be considered as a settlement, the villages had to  
 151 have at least 200 inhabitants and less than 200 meters between neighboring houses.  
 152 Therefore, 80 communities were investigated of which ten did not formerly have a district  
 153 heating system. Within these communities, a total of 994 companies were considered. To  
 154 develop these figures, data from the government agency SCB (Statistics Sweden [7]) or, when  
 155 no data was available, empiric values from the Swedish district heating association were used.  
 156 The investigated potential is a technical potential and only gas streams are considered.

157 This method is based on waste heat per fuel consumption figures ( $f_{M1}$ ). Original figures  
 158 referred to the SNI1992 classification. However, by using available conversion tables, the  
 159 figures have been transformed into SNI2002 and then to NACE Rev. 2. In this process, NACE  
 160 subsector 20.14, manufacture of other organic basic chemicals, (which belonged originally to  
 161 the same group as 10 to 12) has been neglected. The results of combining the ratios from  
 162 Method 1 to each region considered are shown in Table 1.

163 Table 1 *Result of combining waste heat per fuel consumption figures from Method 1 [6] to*  
 164 *Spain (both IDAE and Eurostat) and Catalonia fuel consumption data*

NACE rev. 2 sectors	$f_{M1}$	
	Spain and Catalonia	Basque Country
10,11,12	6.7%	6.7%
13,14,15,16,18,33	0.0%	0.0%
17	3.1%	3.1%
19, 20, 21, 22, 25, 26, 27, 28, 29, 30, 31, 32	12.9%	-
19, 20, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32	-	9.6%
23	3.9%	-
24	20.0%	20.0%

165

166 When combining data from this study to the regional data, the industrial sectors have been  
 167 finally aggregated in six different groups in the case of Spain and Catalonia and in five different  
 168 groups in the case of the Basque Country. The only difference in the final ratios defined for  
 169 Spain and Catalonia and for The Basque Country is sector 23 (manufacture of other non-  
 170 metallic mineral products). The number of industrial sectors in the same group varies from 1 to  
 171 13 sectors in a group.

172

173 **2.2 Method 2: Brueckner et al. [5]**

174 In Brueckner et al. [5], a bottom-up estimation of the theoretic waste heat potential in  
 175 Germany is presented based on emission declarations for 2008 evaluated on a company level.  
 176 In Germany, companies from the production sector are required to report their exhaust gas  
 177 emissions every four years in order to prevent and minimize negative environmental impacts.  
 178 Among other values, the used fuel type and amount are reported as well as the exhaust gas  
 179 volume, temperature and operating hours. Exhaust gas values are recorded for each stream  
 180 separately, but the data concerning fuel type and amount is only available at the company  
 181 level. Each company is categorized into a manufacturing subsector according to the produced  
 182 goods. For this, a national version of the European standard classification code for economy  
 183 statistics NACE rev. 2 is used (Nomenclature statistique des activités économiques dans la  
 184 Communauté européenne – Sector C Manufacturing Subsectors 10-33 without 19). For each  
 185 one of the 22 sectors considered, an industrial waste heat to fuel consumption ratios is  
 186 derived.

187 Method 2 is also based in waste heat per fuel consumption figures ( $f_{M2}$ ). When combining  
 188 ratios from Method 2 to the different original data from Spain, Catalonia and the Basque  
 189 Country, the following ratios have been obtained (Table 4 2).

190 Table 2 *Result of combining waste heat per fuel consumption figures from Method 2 [5] to*  
 191 *Spain (Eurostat)*

NACE rev. 2 sectors	$f_{M2}$			
	Spain (Eurostat)	Spain (IDAE)	Catalonia (ICAEN)	Basque Country (EVE)
10,11,12	10.8 %	10.8 %	10.8 %	10.8 %
13,14,15	28.2 %	28.2 %	-	28.2 %
13,14,15,16,31	-	-	11.6 %	-
16	9.9 %	-	-	-
16,31	-	10.1 %	-	-
16,22,23,31,32	-	-	-	13.9 %
17	-	-	9.1 %	-
17,18	8.0 %	8.0 %	-	8.0 %
18	-	-	3.2 %	-
20,21	8.8 %	8.8 %	8.8 %	8.8 %
22	-	-	16.5 %	-
22,31,32	13.1 %	-	-	-
22,23,32	-	14.8 %	-	-
23	14.8 %	-	14.8 %	-
24	18.6 %	18.6 %	18.6 %	18.6 %
25,26,27,28	22.1 %	-	-	22.1 %
25,26,27,28,33	-	21.6 %	-	-
25,26,27,28,29,30, 33	-	-	20.2 %	-
29,30	18.0 %	18.0 %	-	18.0 %
32	-	-	8.1 %	-

192

193 The original 23 sectors composing the manufacture industry, each one with its own ratio, have  
 194 been aggregated into 8 different groups in the case of The Basque Country, into 9 different

195 groups in Spain (IDAE) and in 10 different groups in Catalonia and Spain (Eurostat). Differences  
 196 between both Spanish sources remain in groups 16, 23, 31 and 33. Applying this method, the  
 197 maximum of sectors combined in the same group are 5.

198 Regarding to the classification of industrial sectors proposed by both methods, groups 10-12  
 199 (food, beverages and tobacco) and 24 (basic metals) are not combined to any other industrial  
 200 sector. The rest of sectors are combined differently in both methods. Moreover, for sectors 10  
 201 to 12 the  $f$  ratio has a value of 6.7 % in the Method 1 and 10.8 % in Method 2. For sector 24,  
 202 similar ratios values are obtained for both approximations (18.6 – 20.0 %). In Method 2 none  
 203 of the sectors have a IWH ratio of 0 % while in Method 1 sectors 13, 14, 15, 16, 18 and 33 have  
 204 a  $f$  of 0 %. Final values of  $f$  (once combined to meet the industrial sector classification) get a  
 205 range of values of 0-20.0 % when applying Method 1 and 3.2 – 28.2 % when applying Method  
 206 2. The maximum of sectors combined in the same group are 5 in Method 2, while in Method 1  
 207 there are 13. It is expected that the smaller the number of sectors combined in the same  
 208 group, the more accurate results can be obtained.

### 209 **2.3 Method 3: Persson et al. [4]**

210 Persson et al. [4] used the European Pollutant Release and Transfer Register (E-PRTR) where  
 211 the site carbon dioxide emissions can be found. Given this data and, additionally, characteristic  
 212 carbon dioxide emission factors reflecting average national fuel mixes per main activity sector,  
 213 assessments of annual primary energy input volumes to excess heat activities are established.  
 214 From this, excess heat volumes can be estimated by relating primary energy input volumes to  
 215 default recovery efficiencies. These recovery efficiencies (Table 3), which is 25 % in the case of  
 216 the non-metallic mineral industry, represent the maximal levels of excess heat potential. Using  
 217 this methodology, the potential excess heat for EU27 and for energy and industry sector is  
 218 estimated. Persson et al. used their own non-standard industrial classification. Originally they  
 219 divided the industry in the following sectors without a direct relation to any standard  
 220 classification: chemical and petrochemical, food and beverage, iron and steel, non-ferrous  
 221 metals, non-metallic minerals, and paper, pulp and printing. For this article, this method is only  
 222 applied to 2010 data as it is the year in which the original method was developed and the  
 223 sector emission factor were calculated.

224 In Table 3, the recovery efficiencies for the manufacturing industrial sectors used by Persson et  
 225 al. [4] are listed as well as the carbon dioxide emission factor for Spain.

226 Table 3 Recovery efficiencies by sector proposed by Persson et al. [4] and carbon dioxide  
 227 emission factor for Spain

Main activity sector category	Recovery efficiency (%)	Carbon dioxide emission factor (gCO <sub>2</sub> /MJ)
Chemical and petrochemical	25	62.5
Iron and steel	25	77.7
Non-ferrous metals	25	64.3
Non-metallic minerals	25	68.6
Paper, pulp and printing	25	77.0
Food and beverage	10	73.1

228

229 No adjustments have been done to the original method as the author has provided the results  
 230 of his study for Spain obtained during the realization of his article. In the case of Catalonia and  
 231 the Basque Country, the authors have applied the original methodology to the CO<sub>2</sub> emissions  
 232 collected in the E-PRTR database.

233 In Table 4, the main characteristics of the three transferable methods presented are  
 234 summarized. Taking into account all these characteristics their relative accuracy can be  
 235 determined. Regarding to the year of the data, the closer the year of the original method to  
 236 the year in which the method should be applied, the better. The same applies to the original  
 237 region and original industrial classification, i.e. the closer the characteristics of the original  
 238 region and industry to the applied region, the higher the expected accuracy. Finally, technical  
 239 potentials reflect better than the theoretical potentials the amount of waste heat which can be  
 240 finally used. For these reasons Method 2 can be considerate as the most accurate.

241 Table 4 Main characteristics of the three methods presented

	<b>Method 1</b>	<b>Method 2</b>	<b>Method 3</b>
Year of the data	<2002	2008	2010
Original region	Sweden	Germany	Countries from EU-27
Input data	Energy (fuel) consumption	Energy (fuel) consumption	CO <sub>2</sub> emissions
Type of potential considered	Technical	Theoretical	Theoretical
Original industrial classification used	SNI 1992	NACE rev. 2	Own (Table 3)
Original industrial sectors evaluated	15-37	10-33 excluding 19	Six sectors
Accuracy of the method	++	+++	++

242

### 243 **3 Validation of the method with existing approaches**

244 When transferring methods originally derived from a specific country to another region some  
 245 uncertainties are expected as it is implied that the industrial sectors are equal in both  
 246 countries, they use the same or similar processes/technologies with comparable efficiencies,  
 247 etc. If for example one country has a high degree of automation in a sector while in the other  
 248 country there is a lot of manual work, it is probable that the waste heat production per used  
 249 fuel and CO<sub>2</sub> emissions are different. This is also the case if the dominating processes in a  
 250 sector in two countries differ too much – in one country metal industry might be melting and  
 251 forging metal while in another it is bending and blanking. It is also very important that the  
 252 definition of the industrial sectors is very clear in both countries and that the classifications can  
 253 be transformed into one another. If this results in an aggregation of different sectors, the  
 254 result of the estimation will get rougher the further the sectors are aggregated. Other  
 255 uncertainties like the reference year of the data have been minimized by using the same year  
 256 as the reference study to analyze the potential. All of these parameters tend to limit the  
 257 applicability of the method to another system and context; the more consistent they between  
 258 the original and destination system, the more accurate the expected results.



259 Because of all these uncertainties, the aim of this section is to analyze the feasibility of  
260 transferring key figures from one region to another. This feasibility is assessed by comparing  
261 the transfer of two Methods proposed to previously published data with the most similar  
262 study scope. The cases selected to assess this feasibility are: the IWH recovery potential scale  
263 from in Sweden and in the German non-metallic mineral industrial sector.

### 264 **3.1 Swedish manufacture industry**

265 There are five former studies which evaluate the Swedish IWH recovery potential (Figure 1).  
266 Two of the former Swedish studies (Land et al. [6] and Cronholm et al. [21]) focused only on  
267 IWH that can be used in district heating systems. Thus, the waste heat sources had to have a  
268 certain size and needed to be close to settlements, etc. Therefore, the values obtained are  
269 expected to be lower than the others due to their scope. The investigated potential is found to  
270 be 34.0 PJ by Land et al. [6] and 21.2-28.4 PJ by Cronholm et al. [21]. These potentials are  
271 technical potential and the exact date of the original data is not known.

272 Two studies based on industrial CO<sub>2</sub> emissions were published, assessing the maximal  
273 theoretical potential for 2009 [22] and for 2010 [4] resulting 97.0 and 85.6 PJ, respectively.  
274 Persson et al. [4] assessment includes the manufacturing industry while in the Heat Roadmap  
275 report [22] the potential includes also the fuel supply in the definition of industry. That is why  
276 the value from this two sources are is expected to be higher.

277 Moreover, Broberg et al. [23] assessed the Swedish potential by scaling up the results obtained  
278 via questionnaires to the industry. The data used for this study refers to 2010 and is focused  
279 only in the energy-intensive industries: pulp and paper, chemical, steel, and concrete  
280 industries.

281 Finally, the potential obtained when applying Method 2 is highlighted in Figure 1 (46.0 PJ). It  
282 can be seen that the potential obtained are from the same magnitude than the rest and, as  
283 expected and explained in this section, it is higher than the values obtained by Land et al. [6]  
284 and Cronholm et al. [21], and lower than the obtained in Heat Roadmap [23] and by Persson et  
285 al. [4] (as highlighted in the grey area in Figure 1) . Therefore the authors consider it feasible to  
286 transfer figures from Method 2 (originally from Germany) in order to assess the potential of  
287 other countries.

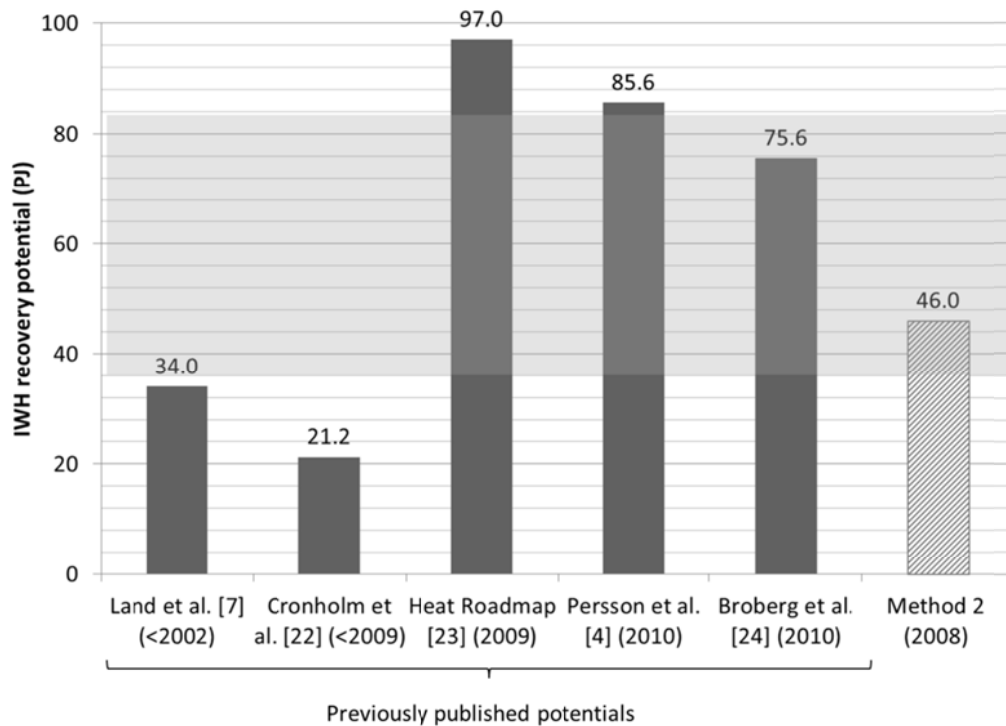
### 288 **3.2 German non-metallic mineral industry (NACE sector 23)**

289 Transferring the waste heat per fuel consumption figures from Germany to Sweden (section  
290 3.1) showed a promising result in terms of possible transferability. To ensure this  
291 transferability, different studies are transferred to the German non-metallic mineral industry.  
292 This industrial sector has been chosen because of (1) according to Best Available Techniques  
293 (BAT) Reference Document for the Production of Cement, Lime and Magnesium Oxide  
294 document [24] European cement industries have a similar capacity and 90 % of the kilns use  
295 the same manufacturing process, (2) McKenna et al. [13] state its homogenous nature and (3)  
296 it is one of the major waste heat producing sectors [3].

297 The potential in the non-metallic mineral sector obtained by applying Method 1 is compared in  
298 Table 5 to three studies performed previously by Brueckner et al. [5], Persson et al. [4], and  
299 Miró et al. [18]. In this case, because of the availability of the data, a comparison using

302 different years is possible and Method 1 is applied to the fuel consumption data of the German  
 303 non-metallic minerals sector.

303



304

306 Figure 1. Validation process: comparison of the Swedish industrial waste heat potential by  
 307 different authors to the obtained transferring Method 2. In grey, feasibility area.  
 307

314 Miró et al. [15] adapted and updated the methodology proposed by McKenna et al. [13] and  
 315 based on CO<sub>2</sub> emissions<sub>7</sub> to this sector for all the European countries and for the period 2007-  
 316 2012. Results for Germany show a potential from 13.6 to 30.6 PJ. Brueckner et al. [5]  
 317 accounted for 29.76 PJ in the German non-metallic mineral industry in 2008. Results obtained  
 318 with Method 1 are expected to be lower but quite similar to these last two studies because of  
 319 their accuracy. The contrary is expected with Persson et al. [4] who calculate a maximal  
 320 theoretical potential.

315 Table 5 Validation process: IWH potential in the German non-metallic mineral industry, in PJ

		2008	2009	2010	2011	2012
Method proposed	Method 1 [6]	10.5	9.7	9.8	10.0	9.6
Previously published potentials	Brueckner et al. [5]	29.76	-	-	-	-
	Persson et al. [4]	-	-	102	-	-
	Miró et al. [15]	15.2 -30.4	13.6 -27.3	14.3 -28.5	15.3 -30.6	14.9 -29.7

316

316 When applying Method 1 to the German non-metallic mineral industry, the potential obtained  
 317 is the lowest one from the four presented in Table 5, as expected. Method 1 follows a quite  
 318 similar trend as the lower value of Miró et al. [15], and therefore supports the possible  
 319 transferability. It can be also seen that the results obtained by Brueckner et al. [5] and Miró et  
 320 al. [15] show a rather good match and consistency while especially the results from Persson et  
 321 al. [4] greatly differ, as expected.

## 322 **4 IWH potential estimation. Case study: Spain**

323 In this section, the Spanish IWH recovery potentials using the three methods presented is  
 324 estimated as well as the potential of Catalonia and the Basque Country. This region was  
 325 selected because of the high potential expected, due to the presence of energy-intensive  
 326 sectors and the fact that the Spanish manufacturing industry do not report waste heat related  
 327 parameters, which makes not possible to get more accurate IWH potential estimations.

328 In order to minimize the influence of the year in the calculation, the same year of the input  
 329 data is considered when possible.

### 330 **4.1 Spanish IWH recovery potentials**

331 Table 6 compares the input data as well as the IWH recovery results calculated for 2010. Input  
 332 data for Method 1 and 2 refers to the industrial fuel consumption for the manufacturing sector  
 333 while for Method 3 it refers to the CO<sub>2</sub> emissions of this sector. The IWH recovery in Spain is  
 334 estimated in the range 60.2 - 151.1 PJ. When applying Method 1 and Method 2 a range is  
 335 shown in order to consider the two databases available for Spain (IDAE and Eurostat).

336  
 337

Table 6 Comparison of the results obtained for Spain, 2010

	<b>Method 1</b>	<b>Method 2</b>	<b>Method 3</b>
Input data	560.7 / 569.5 PJ		42,225 MtCO <sub>2</sub>
IWH recovery potential	60.2 – 64.4 PJ	83.6 – 85.0 PJ	151.1 PJ

338

339 Comparing the results from Method 1 and Method 2, Method 2 is expected to provide more  
 340 exact values due to the lower number of aggregated industrial sectors in the same group  
 341 (Table 1). Moreover, it is expected and observed that Method 2 results surpass the ones  
 342 obtained by Method 1 as it considers theoretical potential (Table 4). When comparing  
 343 Method 3 to the others, the value estimated is significantly higher, which is expected as the  
 344 authors from Method 3 calculate maximal potential levels (chapter 2.3).

345

346 The most recent potentials which can be calculated are from 2013, in which the Spanish IWH  
 347 potential is 56.3 – 56.7 PJ using Method 1 and 74.2 - 79.4 using Method 2.

348

### 349 **4.2 IWH recovery potentials in the Spanish counties**

350 From the 17 counties of which Spain is composed, Catalonia and the Basque Country are two  
 351 of the most industrialized and most energy-consuming regions [25]. So their industrial input  
 352 energy and IWH recovery potential is expected to be significant regarding to the total Spanish

353 potential. First, former assessments found for the Basque Country are presented. In the case  
 354 of Catalonia no former studies have been found. Then, the comparison between the Basque  
 355 Country and Catalonia with respect to Spain is shown and discussed.

#### 356 **4.2.1 Basque Country**

357 In the case of the Basque Country, two former studies were published in 1997 from Bonilla et  
 358 al. [26] and in 1998 from Lopez et al. [27]. Bonilla et al. [26] assessed the IWH potential based  
 359 on eight waste heat recovery technologies and classified it in seven temperature ranges and in  
 360 stream types (gas, solid and liquid). The specific industrial sectors considered in the study are  
 361 not specified. The total IWH theoretical potential is 28.21 PJ considering only gas streams. One  
 362 year later, Lopez et al. [27] published another assessment for the Basque Country in which  
 363 nine industrial sectors (integral steel industry, non-integral steel industry, paper, metal  
 364 transformations, cement, chemical industries, food, drinks and tobacco, glass, and rubber) and  
 365 residential, public and commercial sectors have been taken into account. They divided the IWH  
 366 potential, as previously Bonilla did, and the total IWH theoretical potential is 48.17 PJ,  
 367 considering all streams (gas, solid and liquid). In Table 7, a comparison of both former  
 368 estimations and the three methods proposed in this article is done. As Bonilla et al. [26] and  
 369 Lopez et al. [27] studies were published in 1997 and 1998, 1997 is the year considered when  
 370 applying Method 1 and Method 2. In the case of Method 3, only data from 2010 is available.  
 371 Regarding the input fuel of the industrial sector considered, the Bonilla et al. [26] value is  
 372 significantly higher than the one considered by Method 2 (almost a factor of 3); they may have  
 373 considered the energy production sector and/or the electrical energy. Therefore a higher IWH  
 374 recovery potential obtained in Bonilla is expected. The number of groups in which the  
 375 industrial sectors from Method 1 and 2 are divided (Table 1 and Table 2) is lower for Method 1  
 376 which means less accurate results. Moreover, it is expected and observed that Method 2  
 377 results are higher than Method 1 as it considers theoretical potential (Table 4). Method 3,  
 378 based on CO<sub>2</sub> emissions, results in a higher IWH estimation value than Method 1 and 2. This  
 379 trend was already observed when analyzing Spain.

380 Table 7 Comparison between the results obtained for the Basque Country with former  
 381 studies

	<b>Bonilla et al. [24]</b>	<b>Lopez et al. [25]</b>	<b>Method 1</b>	<b>Method 2</b>	<b>Method 3</b>
Input data	126 PJ from 260 companies	n.a.	48.7 PJ (w/o electricity) [19]	48.7 PJ (w/o electricity) [19]	3,630,709 tCO <sub>2</sub> from 7 companies
Year for input data	<1997	<1998	1997	1997	2010
IWH recovery potential	28.8 PJ (gas streams)	48.72 PJ (gas, liquid and solid streams)	5.4 PJ (gas stream)	6.8 PJ (gas stream)	11.99 PJ (gas stream)

382

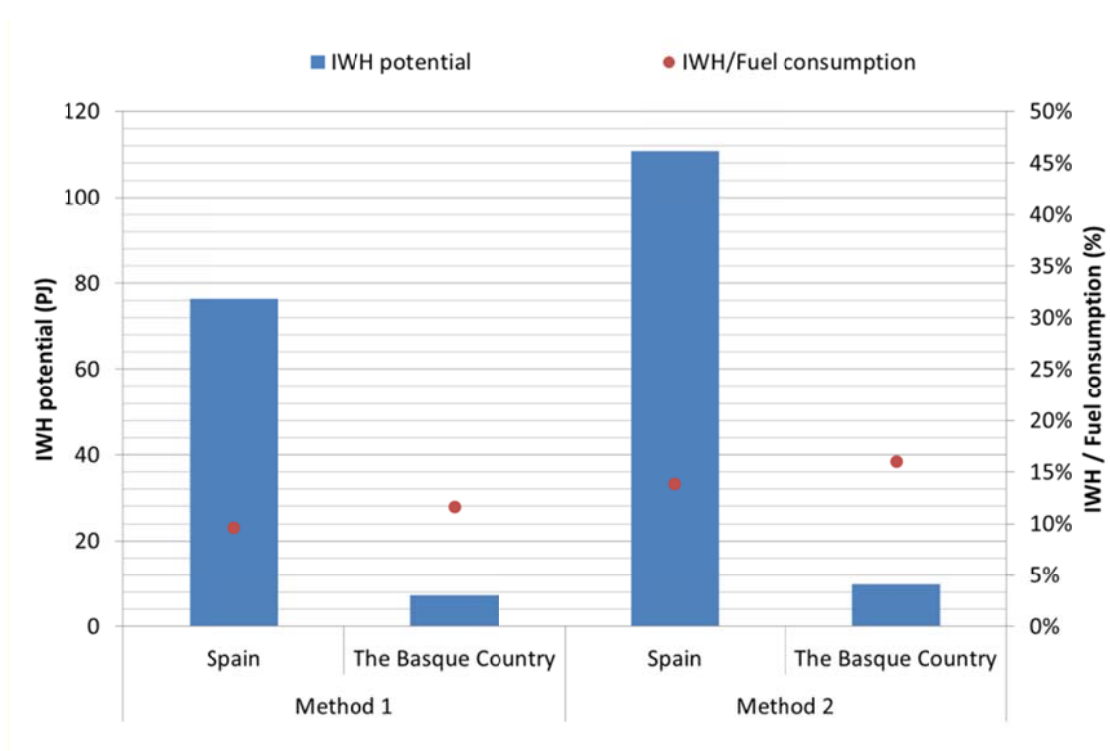
391 Last time EVE [19] published input energy specified by industrial sectors was in 2001. However,  
 392 Method 3 is applied to 2010, as it is the year in which the original method was created, and  
 393 Basque emissions data are obtained from the Spanish PRTR database [28]. The share between  
 394 the fuel consumption and Method 1 and 2 and the share between the CO<sub>2</sub> emitted and  
 395 Method 3 are expected and found to be similar as a direct relation of energy consumption and  
 396 IWH potential is expected [3] (Table 8). Moreover, Figure 2 shows the 2001 IWH potential  
 397 comparison as well as the relation between the IWH potential and the fuel consumption,  
 398 which ranges 8-17 %.

392  
 393

Table 8 Comparison between the Basque Country and Spain, 2001 and 2010

		Spain	Basque Country	Share
Input data	Fuel consumption (2001)	796.7 PJ	61.9 PJ	7.8 %
	CO <sub>2</sub> emitted (2010)	42,225,000 tCO <sub>2</sub>	3,630,709 tCO <sub>2</sub>	8.6 %
IWH potential	Method 1 (2001)	76.4 PJ	7.2 PJ	9.4 %
	Method 2 (2001)	110.7 PJ	9.9 PJ	8.9 %
	Method 3 (2010)	151.1 PJ	11.99 PJ	7.9 %

394



395

397 Figure 2. IWH potential comparison for Spain and The Basque Country and  
 398 IWH per Fuel Consumption percentage, 2001

398

#### 399 4.2.2 Catalonia

399 The analysis of Catalonia and Spain (Table 9) has to be done in 2009 for Method 1 and Method  
 399 2 since is the most recent year in which both fuel consumption data is available. Notice that for  
 400

402

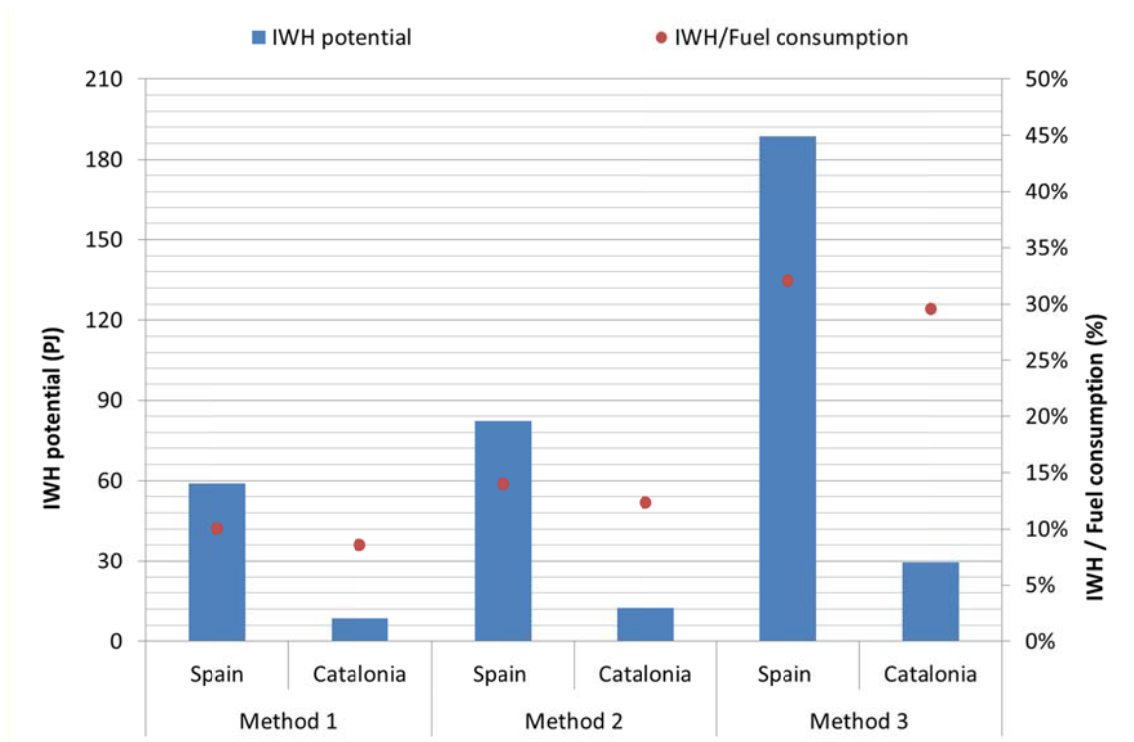
Spain, two values for fuel consumption are considered as they come from two different databases. Spanish potential estimated by Method 3 is from 2010, so the methodology is applied to Catalan data from the same year using the same carbon dioxide emission factors from [28]. Method 1 and 2 are proportional to the fuel consumption and Method 3 to the CO<sub>2</sub> emitted. Therefore, a similar share is expected and obtained. Moreover, Figure 3 shows the average IWH potential (period 2009 and 2010) as well as the relation between the IWH potential and the fuel consumption, which ranges 7-14 % in the case of Method 1 and Method 3 (similar to The Basque Country case). This relation increases up to 30 % when applying Method 3.

411  
412

Table 9 Comparison between Catalonia to Spain

		Spain	Catalonia	Share
Input data	Fuel consumption (2009)	586.7 – 587.7 PJ	100.3 PJ	17.1 %
	CO <sub>2</sub> emitted (2010)	42,225,000 tCO <sub>2</sub>	8,120,272 tCO <sub>2</sub>	19.2 %
IWH potential	Method 1 (2009)	54.3- 56.6 PJ	8.6 PJ	15.1 – 15.8 %
	Method 2 (2009)	79.4 - 80.6 PJ	12.4 PJ	15.4 – 15.6 %
	Method 3 (2010)	151.1 PJ	26.2 PJ	17.3 %

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Figure 3. IWH potential comparison for Spain and Catalonia and IWH per Fuel Consumption percentage, average 2009-10

## 5 Conclusions

Currently there is a lack of industrial waste heat (IWH) recovery assessments with a large scope and high spatial resolution. That fact prevents the deployment or the use of this heat source. Therefore, alternative methods to assess IWH potential must be developed while industrial sites do not publish their waste streams characteristics (which could lead to very accurate analysis).

One of these alternative methods is the transfer of figures from an assessment developed for a specific region to another region. In the literature, three IWH assessments have been found in which transferrable ratios are applied to assess the potential. These three methods are based on the energy consumption of each manufacturing sector or their CO<sub>2</sub> emissions. The objective of this study is to adapt and to discuss the transfer feasibility of these methods, and then to transfer these IWH potential evaluation methods identified in the literature to the Spanish manufacture industry as well as for the Catalan and Basque industry. This region is of special interest because (1) the influence of energy-intensive sectors like the non-metallic mineral sector is important and a high IWH potential is expected, (2) its manufacturing industry is a quite secretive economic sector and do not publish the characteristics of their waste streams. In that case, it is not possible to estimate in a more accurate way the IHW potential of the region.

The new contribution of this paper lies in the assessment of the feasibility of transferring medium precise estimates to other regions as an alternative way to assess the IWH potential with a reasonable uncertainty. For that an application and comparison of several estimation methods to determine industrial waste heat, and the choice of the most accurate method based on a validation for Sweden and Germany. Hence the suitability of this transference is assessed by comparing results to former studies in the investigated regions. This analysis is done to the Swedish industry and to the German non-metallic minerals sector.

In the case study, the three regions are studied in the years 2001, 2009, 2010 and 2013, depending on the available information. In this period, Spanish annual industrial waste heat potential ranges from 54.3 to 151.1 PJ, 8.6 to 29.7 for Catalonia, and 7.2 to 11.9 for the Basque Country. Method 1 and Method 2 show similar potentials while Method 3 results in higher potentials. This behavior was already expected because of the characteristics of each method.

In principle these methods are highly transferable, but the degree to which they can be transferred strongly depends on similarities between the original and target systems. Hence in the transfer of figures, some assumptions lead to uncertainties in the results. For example, it is considered that industrial sectors in the original method area and in the applied area are equal, that they use same or similar processes with comparable efficiencies, etc. Other uncertainties like the reference year of the data have been minimized by using the same year than the reference study to analyze the potential. Thus further work should consist, first, of developing an adjustment of the methods presented to account for the differences in technology/process and industrial structure of the different regions considered and, second, of developing more accurate methods to assess the IWH potential, especially by better considering and adjusting for technological and structural differences between study areas.

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472

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535

536 **6 Annex**

537 NACE rev.2 division C: manufacturing

<b>NACE rev. 2 code</b>	<b>Description</b>
10	Manufacture of food products
11	Manufacture of beverages
12	Manufacture of tobacco products
13	Manufacture of textiles
14	Manufacture of wearing apparel
15	Manufacture of leather and related products
16	Manufacture of wood and of products of wood and cork, except furniture; manufacture of articles of straw and plaiting materials
17	Manufacture of paper and paper products
18	Printing and reproduction of recorded media
19	Manufacture of coke and refined petroleum products
20	Manufacture of chemicals and chemical products
21	Manufacture of basic pharmaceutical products and pharmaceutical preparations
22	Manufacture of rubber and plastic products
23	Manufacture of other non-metallic mineral products
24	Manufacture of basic metals
25	Manufacture of fabricated metal products, except machinery and equipment
26	Manufacture of computer, electronic and optical products
27	Manufacture of electrical equipment
28	Manufacture of machinery and equipment n.e.c.
29	Manufacture of motor vehicles, trailers and semi-trailers
30	Manufacture of other transport equipment
31	Manufacture of furniture
32	Other manufacturing
33	Repair and installation of machinery and equipment

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